## SPECIAL CONTRACT ECONOMIC DEVELOPMENT RIDER

This special contract for Economic Development Rider service ("EDR Contract") is made and						
entered into this day of May, 2014, by and between Louisville Gas And Electric Company ("Company") and Kentucky Kingdom LLL ("Customer").						
Customer ).						
Witnesseth:						
WHEREAS, Company is in the business of providing retail electric service in the Commonwealth of Kentucky;						
WHEREAS, Customer has applied for and/or is receiving retail electric service from Company pursuant to a Contract for Electric Service under Account Number 3000-2836-1479 in accordance with the provisions of rate schedule CTODP, Commercial Time-of-Day Primary.						
WHEREAS, Customer Requests EDR Total Demand Charge discounts on the basis that Customer's proposed billing load ("EDR Connected Load") meets the requirements outlined in Appendix A for: (check appropriate space):						
Brownfield Development load of kVA						
X Economic Development new load of 1,800 kw kVA						
Economic Development new load of kVA above an Existing						
Base Load as defined in the aforementioned Appendix A.						
The EDR Total Demand Charge discounts shall be incorporated with the bill for electric service issued pursuant to the Contract for Electric Service and will be subject to the same payment provisions as the Contract for Electric Service.  NOW, THEREFORE, in consideration of the mutual agreements made herein, the parties agree as follows:						
Company's rates, terms, and conditions for the provision of electric service to Customer, and						
Customer's obligations, rights, and responsibilities to Company for the supply of the						
specified in and determined by the standard rate schedule specified above and other applicable schedules, terms, conditions of service set forth in Company's tariffs on filexwith and approved by the						
Kentucky Public Service Commission ("PSC") and by the terms of the Contract for Electric Service.						
The Company's Rates, Terms and Conditions for furnishing electric service, approved by the PSC, are in effect both now and in the future, are incorporated by ref						
this EDR Contract as if fully set forth herein.						
10/3/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)						

This EDR Contract is supplemental to, and by agreement made a part of, the Contract for Electric Service for the purpose of applying provisions of the Company's Economic Development Rider, EDR ("EDR"), to Customer.

Company agrees to furnish, and Customer agrees to take, EDR service pursuant to the terms and conditions of EDR, as currently approved by the PSC or as may be modified in the future and approved by the PSC.

The initial term of this EDR Contract shall be ten (10) years beginning, at the option of Customer, no later than twelve (12) months following approval of this special contract by the PSC. The Total Demand Charge discounts will be applied to sixty (60) consecutive billing months as specified by EDR and followed by sixty (60) consecutive billing months at the standard rate. Upon termination of the ten (10) term, service will continue in accordance with the terms of the Standard Rate Schedule.

Company may terminate this EDR Contract at any time for Customer's failure to comply with the terms and conditions of Standard Rider EDR or this EDR Contract. Such termination will only affect the application of, and Customer's service under, the Standard Rider EDR and this EDR Contract, and shall not affect the application of, or Customer's service under, the Contract for Electric Service.

Customer agrees to provide all information necessary to satisfy the PSC initial filing requirements and successive annual reports for the duration of this special contract.

This EDR Contract shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. However, no assignment of any rights, duties or obligations hereunder by Customer shall have any effect whatsoever unless approved in writing by Company in advance of such assignment. Nothing herein shall be construed to confer a benefit on any person not a signatory hereto or the successor to a signatory hereto.

All disputes arising between Customer and Company hereunder shall be finally decided by the PSC in accordance with its applicable rules and procedures. This EDR Contract shall be construed and enforced in accordance with the laws of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, Customer and Company have executed this EDR Contract on the day and year first above written.

Louisville Gas and Electric Company	Kentucky Kingdom, LLLP			
By: Dave French	By:  Customer KENTUCKY PUBLIC SERVICE COMMISSION  VEFT R. DEROUEN  AND THE COMMISSION			
Account Manager	But Kirtley_			
· ·	Title EFFECTIVE  10/3/2014  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

## SPECIAL CONTRACT ECONOMIC DEVELOPMENT RIDER APPENDIX A

	ville Gas and Electric Co	mpany and Kentucky U	tilities Company curre	ent, 2014 ,		
capacity reserve mar		, which is <b>175</b>	MW in excess of a r	eserve margin		
	for system reliability of	1,046 MW. For	each year in which C	Customer will		
receive demand char	ge discounts under this E	DR Contract, the Compa	nies' projected reserv	e margins are		
expected to be; Year	11,056 MW;		MW; Year 3 93			
Year 41,547		.489 MW. Year 2 a	and Year 3 reflect anti	cipated short-		
falls that are planned	to be met with short ter	rm Purchase Power Ag	reements which are i	not in place or		
included here. How	vever, this EDR for new	load will not accelera	te Company's plans	for additional		
generating capacity of	over the life of the EDR	contract consistent with	the Economic Devel	opment Rider,		
Original Sheet No.71	.1.					
Company estimates in	nvesting \$0	in new facilities to serve	the EDR Contracted	Load.		
Company estimates C	Customer's minimum mor	othly billing under Stand	lard Rate Schedule	CTODP		
will be \$ 5,67		, ,				
Customer anticipates	investing \$656,651	in facilities associa	ted with the EDR Con	stracted Load.		
Customer anticipates	creating 6	new jobs associated	with the EDR Contrac	ted Load.		
Customer estimates th	ne EDR Contracted Load	to ha 1 000 1 1	-337 1.37 A			
34 % load		to be1,800 kw1	kW or kVA, as is appr	ropriate, at a		
	inclor.					
If the new load is in addition to an existing load, Company and Customer agree that the Existing Base Load is:						
	Base Period	Intermediate Period	Peak Period			
January	kVA;	kVA;	kVA	•		
February	kVA;	kVA;	kVA	•		
March	kVA;	kVA;	kVA	•		
April	kVA;	kVA;	kVA	•		
May	kVA;	kVA;	kVA	• •		
June	kVA;	kVA;	kVA	,		
July	kVA;	kVA;	kVA	•		
August	kVA;	kVA;	kVA			
September	kVA;	kVA;	kVA:			
October	kVA;	kVA;	KENTUCK	<b>/</b>		
November	kVA;	ĸ <mark>∀A;</mark>	K V A	MMISSION and		
December	kVA;	kVA;	JEFF R. DEKO EXECUTIVE DIKE	UEN CTOR		
Seen and agreed:	Customer For Company:	<u>a Silluri</u>	TARIFF BRANC D.Bunt Kirll EFFECTIVE	ey [		
	For Customer:	me Trunk	Date: 10/3/2014 URSUANT TO 807 KAR 5:011	SECTION 9 (1)		